

**MORGANZA FIELD**  
**01-888 and 01-889**

**LEGAL NOTICE**

**STATE OF LOUISIANA, OFFICE OF CONSERVATION, BATON ROUGE, LOUISIANA.**

In accordance with the laws of the State of Louisiana, and with particular reference to the provisions of Title 30 of Louisiana Revised Statutes of 1950, a public hearing will be held in the Conservation Auditorium, 1st Floor, State Land & Natural Resources Building, 625 North 4th Street, Baton Rouge, Louisiana, at 9:00 a.m., on **TUESDAY, NOVEMBER 13, 2001**, upon the application of **PENNINGTON OIL AND GAS INTERESTS, L.L.C.**

At such hearing the Commissioner of Conservation will consider evidence relative to the issuance of an Order pertaining to the following matters relating to the **17,900' Tuscaloosa Sand, Reservoir A and 19,000' Tuscaloosa Sand, Reservoir F**, in the Morganza Field, Pointe Coupee Parish, Louisiana.

**AS TO THE 17,900' TUSCALOOSA SAND, RESERVOIR A**

1. To dissolve the existing 17900 TUSC RA SUDD and simultaneously therewith create a revised drilling and production unit, such revised unit being shown on the plat submitted with the application and designated 17900 TUSC RA SUDD.
2. To force pool and integrate all separately owned tracts, mineral leases and other property interests within each of the proposed additional units with each separate tract sharing in unit production on a surface acreage basis of participation.
3. To designate Pennington Oil & Gas Interests, L.L.C. as unit operator of the unit created herein.
4. To designate the Pennington Oil & Gas - Lichtenberg No. 1 Well as the unit well for the proposed revised unit.
5. To extend, except as in conflict herewith, the pertinent provisions of the Office of Conservation Order No. 1102-A Series of Orders, to the proposed additional unit.
6. To consider such other matters as may be pertinent.

**AS TO THE 19,000' TUSCALOOSA SAND, RESERVOIR F**

1. To establish rules and regulations and create a single drilling and production unit for the exploration for and production of gas and condensate, such unit to be designated the 19000 TUSC RF SUA.
2. To force pool and integrate all separately owned tracts, mineral leases and other property interests within the proposed unit, with each tract sharing in unit production on a surface acreage basis of participation.
3. To designate Pennington Oil & Gas Interests, L.L.C. as unit operator for the proposed unit.
4. To designate the Pennington Oil & Gas - Lichtenberg No. 1 Well as the unit well for the proposed unit.
5. To provide that the Commissioner of Conservation should be authorized to reclassify the reservoir by supplemental order without the necessity of a public hearing if the producing characteristics of the reservoir change and evidence to justify such reclassification is submitted to and accepted by the Commissioner of Conservation.
6. To consider such other matters as may be pertinent.

**MORGANZA FIELD**

**01-888 and 01-889**

The 17,900' Tuscaloosa Sand, Reservoir A, in the Morganza Field, Pointe Coupee Parish, Louisiana, was fully defined in Office of Conservation Order No. 1102, effective October 20, 1980, and was redefined by Office of Conservation Order No. 1102-A, effective October 27, 1981 and was further redefined by Office of Conservation Order No. 1102-A-10, effective September 19, 1995.

The 19,000' Tuscaloosa Sand, in the Morganza Field, Pointe Coupee Parish, Louisiana, was previously defined in Office of Conservation Order No. 1102-B, effective September 19, 1995.

Plats are available for inspection in the Office of Conservation in **Baton Rouge** and **Lafayette**, Louisiana.

All parties having interest therein shall take notice thereof.

**BY ORDER OF:**

**PHILIP N. ASPRODITES  
COMMISSIONER OF CONSERVATION**

Baton Rouge, La

10/4/01;10/9/01

L

dpe

**IF ACCOMMODATIONS ARE REQUIRED UNDER AMERICANS WITH DISABILITIES ACT, PLEASE CONTACT DEPARTMENT OF NATURAL RESOURCES, PERSONNEL SECTION AT P.O. BOX 94396, BATON ROUGE, LA 70804-9396 IN WRITING OR BY TELEPHONE (225) 342-2134 BETWEEN THE HOURS OF 8:00 A.M. AND 4:30 P.M., MONDAY THRU FRIDAY WITHIN TEN (10) WORKING DAYS OF THE HEARING DATE.**